

Ministry of Agriculture,
Food and Rural Affairs

Ministère de l'Agriculture, de
l'Alimentation et
des Affaires rurales

4th Floor
1 Stone Road West
Guelph, Ontario N1G 4Y2
Tel: 1-877-424-1300
Fax: 519 826-3398

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AUG 16 2016

Ontario

E-mailed July 13, 2016

Dear Chief Administrative Officer, Clerk or Treasurer:

Ontario is investing more than \$137 billion in public infrastructure over the next ten years. This will result in an overall investment in infrastructure of about \$160 billion over 12 years, which started in 2014-15. This 12-year commitment includes \$31.5 billion in dedicated funds through *Moving Ontario Forward*. About \$15 billion will be dedicated to transit, transportation, and other priority infrastructure outside the Greater Toronto and Hamilton Area (GTHA).

As a key step in implementing this plan, in the summer of 2015, the Province consulted with communities across Ontario to ensure local priorities inform further *Moving Ontario Forward* investments outside the GTHA. In response to consultation feedback and the progress municipalities have made on asset management planning, the Province is expanding the Ontario Community Infrastructure Fund (OCIF) and updating its design. The total Fund is increasing from \$100 million per year to \$300 million per year by 2018-19. On July 4, 2016, Ontario launched the expanded OCIF. As part of this launch, the Province continues to provide support for municipal infrastructure projects by:

- Increasing the amount of stable, predictable formula-based funding from \$50 million per year to approximately \$95 million in 2017, \$130 million in 2018 and \$200 million per year in 2019 and thereafter.
- Re-designing the application-based component to act as a "top-up" component allowing smaller municipalities with critical infrastructure projects to submit proposals to bring their total OCIF funding up to a maximum of \$2 million over two years. About \$50 million is available for the 2016 intake.

In addition to enhanced funding being provided through the expanded OCIF, the Province has updated the program design based on feedback from municipalities:



A. Highlights of the new formula-based component of the OCIF

- Recipients may accumulate annual formula-based grants for up to five years to address larger priority infrastructure projects. Attached you will find a copy of your allocation notice. **Please note this information should be kept confidential until such time as the government has had an opportunity to announce your funding allocation.**
- Eligible recipients are guaranteed to receive a minimum of \$50,000 per year, starting in 2017.
- Eligible expenditures have been expanded to include water and wastewater optimization activities, loan payments on new core infrastructure projects, and municipal staff time dedicated to asset management planning.
- Eligible expenditures have been clarified to include the construction of new core infrastructure to address an existing health or safety issue (e.g., connecting existing households on septic systems to wastewater infrastructure).

B. Highlights of the application-based, top-up component of the OCIF

- Eligibility for the 2016 intake is being targeted to communities whose formula-based grants in 2017 and 2018 add up to less than \$2 million and who did not receive funding under the last application-based intake. Eligible communities with critical infrastructure projects may submit proposals to bring their total OCIF funding up to \$2 million over two years. Please refer to your formula-based allocation notice for details on your community's eligibility.
- A one-stage application process will be used to assess projects primarily in relation to the project's critical health and safety aspects. The comprehensiveness of the applicant's asset management plan will be a secondary factor.
- The application-based top-up intake is now open for those municipalities eligible for the top up component. The 2016 intake will close on October 21, 2016.

For more information about the expanded OCIF, including eligibility, please visit the Ministry of Infrastructure website at www.ontario.ca/municipalinfrastructure. The website includes program guidelines and a link to the application form as well as contact information should you or your staff have questions.

Sincerely,



Brent Kennedy
Director, Rural Programs Branch
Ministry of Agriculture, Food and Rural Affairs

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Melinda Reith

From: Ethier, Beth (OPP) <Beth.Ethier@opp.ca>
Sent: August 8, 2016 10:20 AM
To: Melinda Reith (hmcclerkmreith@gmail.com); ward4@laurentianhills.ca;
dplumb@nalgona.com; ppsb@pembroke.ca; Ron Moss; Ronald Gervais
(rgervais@pembroke.ca); Treena Lemay; tmillar@whitewaterregion.ca
Cc: Spital, Peter (OPP)
Subject: Push For Change
Attachments: Safe Shelter for Youth Brochure.pdf

There is a gentleman by the name of Joe Roberts who is pushing a shopping cart across Canada to raise money/awareness in an attempt to end youth homelessness. Roberts himself was once addicted to heroin and homeless. At one point he sold his boots so he could buy more drugs. It was an interaction with a now retired OPP officer that became a turning point for Joe. Roberts eventually cleaned himself up and ten years later thanked the officer for his help. Roberts went on to become a successful business man and CEO and promised to pay it forward. On May 1st Joe began his trek across Canada and has walked 1919 kilometers to date. He is due to arrive in Ontario around the 24th of September. The OPP has decided to back Joe in his mission and each detachment has been asked to come up with an event to raise awareness to his cause.

On the 19th of September members of the OPP as well as other first responders will be taking part in a "barefoot challenge" and from there the mayors will be challenged. We are proposing to follow that up with a mall toll to collect money at the Pembroke Mall on the 24th of September, and all proceeds would go to a local program "Renfrew County Safe Shelter for Youth". I have attached a copy of their pamphlet. We are working together with Family and Children's Services, Phoenix Centre and CPAN, to come up with a plan to raise funds as well as awareness.

I was wondering if each municipality would be willing to declare it "YOUTH HOMELESSNESS AWARENESS WEEK" on the 19th of September to the 25th of September. If you require more information in order to do this please let me know, or if there is a more appropriate way to make this request also please let me know.

For more information on the Push For Change you can visit the website www.thepushforchange.com.

Thank you for your consideration.

Beth Ethier

Provincial Constable
Community Safety/Mobilization Officer
Upper Ottawa Valley OPP
77 International Drive,
Pembroke, ON K8A 6W5
Ph: (613)732-3332 x 7554
Fax: (613)732-1855
Email: beth.ethier@opp.ca

"If you have any accommodation needs or require communication supports or alternate formats, please let me know"

Who Are We?

The Renfrew County Safe Shelter for Youth is a volunteer, three tier, multi component resource for youth 16 - 21 in need of a safe bed where their immediate basic needs can be met.

Agencies serving youth in Renfrew County (United Way, Columbus House, Phoenix Centre and Family and Children's Services) through partnership and collaboration of focusing on enhancing the health and safety of youth through the provision of services that promote and assist in developing skills for independence.



What Can We Offer?

Support, mediation, advocacy
Safe and secure bed
Drug/alcohol free environment
Referral

Our Mission

To provide a safe and caring environment for youth ages 16 to 21 and assist the transition into healthy independence.

Tier 1

Up to 7 days: Short term emergency accommodation and support designed to return youth to a stabilized family home or alternative living environment
(I.e. in home/foster home, shelter, hotel/motel)

Tier 2

Longer term resource designed to provide transitional support towards independent living
(I.e. Columbus House, room and board, landlord liaison)

Tier 3

Healthy Independent Living



A place where youth
between the ages of 16 to 21
can call and find a
comfortable and secure
place to stay

- Are you couch surfing,
been kicked out of
home or evicted?
- Are you at risk of harm
and abuse?
- Do you need a safe
place to stay?
- Are you afraid to go
home?
- Do you need a cooling
off period?

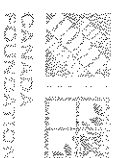
We can help

Our goal is healthy and
independent youth within a
supportive family and a caring
community.

The Renfrew County Safe
Shelter for Youth can help and
place you free of charge.

Please call our 24 hour
support line at
(613) 735-6866

Funded by



**Renfrew County
Safe Shelter for
Youth**



In partnership with:

Columbus House
Family and Children's Services
Phoenix Centre
United Way

Melinda Reith

From: Kim Rose <kim.rose@eastferris.ca>
Sent: July 20, 2016 9:40 AM
To: Bill Vrebosch - External
Subject: FW: under 6000

Message sent on behalf of Bill Vrebosch

I just got back from the summer meeting of ROMA in Westport where I was able to speak to Environment Minister Glen Murray. I was guaranteed by him that expansion of natural gas into our rural areas was back on the agenda and that the rural Ontario program was back on. Let's cross our fingers.

I also told him that the cancelation of the RED program would affect many small communities that used this program. I think we all have to let Minister Jeff Leal know how unhappy we are due to this cancellation.

I hope to see many of you at AMO and ROMA. I could really use your support at AMO in Windsor as I will seek re-election to the Rural Caucus.

Thank you.

Mayor Bill Vrebosch, Municipality of East Ferris, AMO Rural Caucus and ROMA

The Corporation of the City of Kenora Council Resolution

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KENORA



Resolution No. 21

Moved by Ryan

Seconded by [Signature]

June 14, 2016

Whereas in the 2016 Ontario Budget, the government of Ontario has suspended current intake of applications to the Rural Economic Development Program and has indicated that it plans to integrate the program into the Jobs and Prosperity Fund; and

Whereas the Jobs and Prosperity Fund is narrowly focused and is restricted to private sector organizations and industry partners, which prevents access to funding for rural municipalities and others who formerly benefitted from the Rural Economic Development Program. The emphasis on large projects that meet either of minimum \$5 million or \$10 million in eligible project costs thresholds, will significantly restrict benefits from this fund; and

Whereas in contrast, the Rural Economic Development Program supported a number of capacity building projects including but not limited "Business Retention and Expansion" and "Downtown Revitalization" projects and Economic Development Strategic Planning projects for small rural municipalities who were looking to improve their local economy; and

Whereas because the Jobs and Prosperity Fund is not specifically designated for rural areas, that that funds from this program will likely favour more urban areas of the province;

Now Therefore be it Resolved that the Council of the City of Kenora asks the Province of Ontario to reconsider the suspension and the integration of the Rural Economic Development Program into the Jobs and Prosperity Fund with the view to ensuring that the Rural Economic Development Program stays as an intricate funding program of the Province that will support capacity building and foster economic growth in rural municipalities in Ontario; and further

That this resolution be circulated to all municipalities in Ontario requesting that they endorse and support this resolution and communicate their support to the Premier and the Minister of Agriculture, Food and Rural Affairs.

Defeated _____ Carried ✓Dwight CanfieldMayor
or A/Mayor

Recorded Vote	AYE	NAY	Dec. of Interest	Absent
Councillor Goss				
Councillor McMillan				
Councillor Reynard				
Councillor Roussin				
Councillor Smith				
Councillor Wasacase				
Mayor Canfield				

DISTRIBUTION: _____

Chief Administrative
Officer/Clerk



9 INTERNATIONAL DRIVE
PEMBROKE, ON, CANADA
K8A 6W5
613-735-7288
FAX: 613-735-2081
www.countyofrenfrew.on.ca

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July 20, 2016

The Honourable Dr. Jane Philpott
Health Canada
70 Colombyne Driveway
Tunney's Pasture
Ottawa, ON K1A 0K9

The Honourable Dr. Eric Hoskins
Ministry of Health and Long Term Care
10th Floor, Hepburn Block
80 Grosvenor Street
Toronto, ON M7A 2C4

Sent via email:
hon.jane.philpott@canada.ca

Sent via email:
ehoskins.mpp@liberal.ola.org

RE: Lyme Disease

Dear Honourable Ministers:

The Corporation of the County of Renfrew at a meeting held on June 29, 2016, passed the following resolution:

"Whereas according to Public Health Ontario Lyme disease is an infection transmitted through the bite of an infected tick. In Ontario, Lyme disease is only transmitted through the blacklegged tick. The majority of human cases reported occur as a result of exposure to areas known to harbour infected blacklegged ticks. In the early 1990s, there was only one known risk area in Ontario, at Long Point Provincial Park. Since then, Ontario has seen an increase and expansion of blacklegged tick populations, particularly in eastern Ontario.

Whereas symptoms of Lyme disease usually begin between three days and one month after being bitten by an infected tick. Prompt antibiotic treatment is usually effective. Early symptoms of Lyme disease may include; fever, headache, muscle and joint pain, fatigue and an expanding red rash;

Whereas if left untreated, Lyme disease symptoms could progress to cardiac symptoms such as heart palpitations, arthritic symptoms, extreme fatigue and general weakness, and central and peripheral nervous system disorders. Lyme disease is diagnosed through a combination of symptom presentation, history of exposure to infected ticks and/or validated laboratory test results. The best way to prevent Lyme disease is to avoid tick bites by using insect repellent when outdoors, wearing proper clothing, removing ticks from the body as soon as possible after bites, and removing tick habitats from around the home;

Whereas the number of cases of ticks positive for Lyme disease is increasing throughout Ontario and specifically Eastern Ontario;

Whereas there are chronic sufferers of long-term consequences of this disease;

NOW THEREFORE BE IT RESOLVED:

1. That the County of Renfrew requests the Province of Ontario to increase funding for research aimed to enhance the testing of Lyme disease;
2. That the County of Renfrew requests the Government of Canada to increase funding for research aimed to enhance the testing for Lyme disease and determine better treatment for long term outcomes of Lyme disease;
3. That this resolution be forwarded to all Municipalities in Renfrew County for their endorsement; and
4. That this resolution be forwarded to the Premier of Ontario; the Minister of Health and local Members of Provincial Parliament. "

Additional information on ticks can be found on the Public Health Ontario website at:

<https://www.publichealthontario.ca/en/BrowseByTopic/InfectiousDiseases/Pages/IDLandingPages/Lyme-Disease.aspx>

Your government's positive response to this resolution would be greatly appreciated.

Sincerely



W. James Hutton,
Chief Administrative Officer/Clerk
County of Renfrew
jhutton@countyofrenfrew.on.ca

- c: Renfrew County Municipalities
Members of Provincial Parliament
Renfrew County and District Health Unit

Melinda Reith

From: Energy East Ontario <info@energyeastontario.com>
Sent: June 15, 2016 3:42 PM
To: hmcclerkmreith@gmail.com
Subject: One pipeline. One voice. Take a stand
Attachments: Ontario-Advocacy Project Update-Jon Pitcher Letter-2016-06-15-release.pdf; EE4721-TCPL-PR-NB-0140 REV1 Prairies-Advocacy Project Update-2016-06-15.pdf

200 Bay Street, 24th Floor, South Tower
 Toronto, Ontario M5J 2J1
 Tel: 1.855.895.8750 Fax: 1.855.895.8751
 Email: EnergyEast@TransCanada.com



June 15, 2016

Send via email

Re: TransCanada Energy East Project Update

Since the spring of 2013, when TransCanada formally announced its intentions to pursue the Energy East Pipeline project, Energy East has engaged thousands of directly affected communities, aboriginal communities and other stakeholders in an effort to build understanding of and support for the project. As we've continued towards our objective of building one of the largest infrastructure projects in our country's history, we've been addressing the many issues and challenges that come with such an ambitious nation linking endeavour.

On May 18, 2016 TransCanada filed the consolidated version of the Energy East project application to the NEB. The filing includes an updated in-service date for the pipeline in Q4 of 2021, which reflects NEB's recent decision to extend the length of the review process for Energy East from 15 to 21 months in accordance with two orders in council issued by the Prime Minister's Office. Additionally, the federal cabinet has announced it is giving itself 3 additional months to examine the NEB's findings before making a decision. The filing of the Consolidated Application is available in English on the NEB website at <https://docs.neb-one.gc.ca> under "Oil / Energy East". In addition, the Consolidated Application will be available on the project's website in French at www.oleoducenergieeast.com in mid-June.

With Prime Minister Trudeau's recent commitment to Canadians that the project will require broad support from the communities that are directly impacted by the project, we're counting on your support to demonstrate that projects like Energy East deliver significant benefits not only to producers and consumers but thousands of communities across the country. From an economic, environmental and transportation safety perspective, Energy East makes abundant sense for Canada and we are grateful for the thousand-plus communities across Canada that have so clearly recognized that fact. For those communities that have vocally supported the project, we encourage you to continue using your important voice. For those that have not, if you support Energy East we ask that you submit a formal letter of support. If you're uncertain or oppose the project, please contact us and let us know how we can help you better understand the project and earn your trust and support.

In the next few weeks, we anticipate that the NEB will make the determination that the Energy East Regulatory Application is 'Complete' and it can begin its official review to determine whether the project is in the national interest of Canadians. After project completeness is determined, the total process can take up to 27 months. While it may seem like a long period of time, please be assured that we will continue to provide project updates and opportunities to discuss Energy East with project experts and leaders throughout the NEB review.

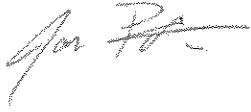
As part of this effort we will continue to use many of the tools you've become familiar with, while developing new online interactive forums to provide access to the information and dialogue you need as we move forward.

Attached as part of this e-information package are some important tools to help you stay informed including:

- information about how you can support Energy East and join the Energy East Action Network;
- a virtual library providing direct access to the NEB Application and fact sheets about Energy East;
- key points of contact should you have any questions or concerns regarding Energy East; and
- links to major news media, the NEB website and some third party information resources to help you monitor what's being said about the project.

With the new Consolidated Application now submitted to the NEB, the filing guide that has helped you navigate our application in the past will be outdated. We are working on a new filing guide that will help you locate specific areas or topics of interest to you. I will be in touch in the next month to provide a new guide to you and to see if you have any questions about our application or the NEB process.

Sincerely,



Jon Pitcher
TransCanada, Ontario Senior Lead, Community Relations - Energy East Pipeline
p: 416-869-2147 c: 647-229-3928
jon_pitcher@transcanada.com



One pipeline. One voice. Take a stand

Support for Energy East is growing. Opinion polls show that 64% of Canadians want to see this much-needed pipeline built. That's two in three Canadians!

If you support the project, take a stand and join the 14,000+ Canadians who have already signed up to the Energy East Action Network. Our goal is 20,000 by August 1, and we know YOU can help us get there.

Join today to receive updates on Energy East and find out how you can help get the facts out about the project on social media.

5 facts you need to know

Energy East is a project BY Canadians FOR Canadians – and the numbers speak for themselves. So, if people ask you why they should support the project, here are five reasons why:

1. Fewer foreign oil imports – Without Energy East, Canada is forced to import 736,000 barrels of oil each day from Saudi Arabia, Nigeria, Angola and other countries. That's \$35 million leaving our economy every single day!
2. Jobs, jobs and more jobs – 14,000 Canadians will work on Energy East annually through construction, and 3,300 more each year in the first 20 years of operations.
3. One pipeline = less oil by rail – Energy East will replace 1,500+ rail cars, which travel each day through the hearts of our communities.
4. \$55 billion will be poured into the nation through increased business activity and higher spending from Canadians who will directly or indirectly work on the project.

5. Schools, roads and hospitals – Beyond the oil that fuels our lives, Energy East will generate over \$10 billion in new tax revenues for our provinces, helping them fund services we all rely on.

We are grateful for your help getting the word out about this important nation- building project. Mayors, businesses, trade organizations and thousands of Canadians have already pledged their support to Energy East. Will you?

[Join the Energy East Action Network today!](#)

[#BuildEnergyEast](#)

RELATED STORIES

[Go East! Mayors stand up for Energy East](#)

[Canadians say yes to Energy East](#)

[Francophone municipalities of Ontario support Energy East](#)

[Thank you for your support New Brunswick!](#)

ENERGY EAST PIPELINE

We need your support!

Opponents, typically well-funded, well organized and very vocal environmental groups from both the U.S. and Canada, are attempting to stop Energy East and generally, any development associated with energy produced by fossil fuels in Canada.

Energy East has broad support from the Prairie Provinces and significant support across much of Canada, however, supporters tend to be complacent and silent. Support for [Energy East](#) is growing with recent opinion polls showing that [64% of Canadians](#) want to see this [much-needed pipeline](#) built.

Prime Minister Trudeau has told Canadians that Energy East will require broad support from the communities that are directly impacted by the project. If you support the Energy East pipeline and believe the project is good for your community, your province and your Canada...we need you to tell your story...why!

Use your voice!

- Send us official Letters of Support and Resolution from your community to energyeast@transcanada.com, to the Prime Minister's Office and to the National Energy Board (NEB)
- Be available to local residents and media to answer questions about Energy East
- Be proactive when you see a story in the news, on a blog, on Twitter or other social media that you don't agree with because it is biased or misinformed
- Submit op-eds to major newspapers in your province and across Canada
- Encourage your friends and peers to be more vocal, provide Letters of Support and Resolution
- Sign on to the Energy East Action Network – <http://action.energyeastpipeline.com/> and -- get anyone you know who supports Energy East to do the same.

We're here to support!

- Don't overthink it. Just tell your story about why you support Energy East. Those are the experiences we are hoping you can share with the rest of Canadians who aren't as familiar with pipelines and the energy industry.

- When you see something that you would like to speak out on or counter but are unsure or require information, we are here to support. Email us at energyeast@transcanada.com and a representative will contact you directly regarding your inquiry.

Information & Documents

Energy East is committed to ensuring you have the information you need about the project. Below are links to the NEB regulatory application and fact sheets covering the key elements associated with building and operating an oil pipeline. If you prefer to receive these documents via email or mail, please send us an email at info@energyeastprairies.com and we'd be happy to fulfill your request.

Regulatory Documents:

In May, 2016 TransCanada filed the consolidated version of the Energy East project application to the National Energy Board. The filing of the Consolidated Application is available in English on the NEB website at <https://docs.neb-one.gc.ca> under "Oil / Energy East". In addition, the Consolidated Application will be available on the project's website in French at www.oleoducenergieest.com in mid-June.

Energy East Documents & Factsheets

About the Project:

[Energy East Pipeline: Project Scope \(PDF, 38 KB\)](#)

Studies on the Project's Benefits:

[Energy East Pipeline: Conference Board of Canada Economic Analysis – December 2015 \(PDF, 38 KB\)](#)

[Energy East Pipeline: Deloitte Economic Benefits Report – September 2013 \(PDF, 1.1 MB\)](#)

Protection of the Environment:

[Energy East Pipeline: Our Commitment to the Environment \(PDF, 2.1 MB\)](#)

[Energy East Pipeline: Aquifers, Rivers and Lakes \(PDF, 5 MB\)](#)

[Energy East Pipeline: Protection of Surface and Groundwater Resources \(PDF, 1 MB\)](#)

[Energy East Pipeline: Wildlife Protection \(PDF, 221 KB\)](#)

[Energy East Pipeline: Watercourse Crossing Methods \(PDF, 3.6 MB\)](#)

Safety Information:

[Energy East Pipeline: Pipeline Integrity Management \(PDF, 254 KB\)](#)

[Energy East Pipeline: Pipeline Safety \(PDF, 165 KB\)](#)

[Energy East Pipeline: Leak Prevention and Detection \(PDF, 1.6 MB\)](#)

[Energy East Pipeline: Cathodic Protection \(PDF, 187 KB\)](#)

[Energy East Pipeline: Emergency Response Planning \(PDF, 176 KB\)](#)

[Energy East Pipeline: Emergency Response Preparedness Q&A \(PDF, 825 KB\)](#)

[Energy East Pipeline: Pipeline Safety Backed by Science \(PDF, 1.1 MB\)](#)

[Energy East Pipeline: The Technology Behind Pipeline Safety \(PDF, 1.4 MB\)](#)

[Energy East Pipeline: Valves \(PDF, 400 KB\)](#)

Pipeline Construction:

[Energy East Pipeline: Inside the Pipeline – Crude Oil Facts \(PDF, 379 KB\)](#)

[Energy East Pipeline: Construction Camps \(PDF, 290 KB\)](#)

[Energy East Pipeline: Pipeline Construction \(PDF, 2.5 MB\)](#)

[Energy East Pipeline: Pipeline Conversion \(PDF, 192 KB\)](#)

[Energy East Pipeline: Pump Stations \(PDF, 433 KB\)](#)

[Energy East Pipeline: Topsoil Conservation \(PDF, 239 KB\)](#)

[Energy East Pipeline: Canaport Marine Terminal \(PDF, 3.4 MB\)](#)

[Energy East Pipeline: Tank Terminals \(PDF, 1 MB\)](#)

Landowner Relations:

[Energy East Pipeline: Land Reclamation \(PDF, 1.2 MB\)](#)

Community Investment Policy:

[Energy East Pipeline: Community Investment \(PDF, 232 KB\)](#)

See more at:

<http://www.energyeastpipeline.com/media-section/project-background-information/>

ENERGY EAST PIPELINE

Contact Us

TransCanada and the Energy East Pipeline project team welcomes your input and will respond to you directly. Please feel free to contact us any time using the various options below for more information about our project or if you have questions or concerns you would like to discuss.

You will also find links to several online tools that will help keep you informed about Energy East and engaged in the ongoing dialogue about the project.

Address

TransCanada
450 – 1st Street S.W.
Calgary, Alberta, T2P 5H1

Energy East Contact Information

Toll-free: 1.855.895.8750

Fax: 1.855.895.8751

Email: energyeast@transcanada.com

Visit Us Online

EnergyEastPipeline.com

OleoducEnergieEst.com

[Energy East Blog](#)

[Énergie Est Blogue](#)

TransCanada.com

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TransCanada Jobs on Twitter: [@TransCanadaJobs](#)

TransCanada on LinkedIn: LinkedIn.com/Company/TransCanada

TransCanada on YouTube: YouTube.com/TransCanada

EE4721-TCPL-PR-NB-0140-Rev01

July 12, 2016

Dear Sir/Madam,

Re: Energy East Project – Completeness Determination and Legislated Time Limit

The Energy East Project (the Project) considers that public participation is a key component of the NEB review process. As such, we would like to take this opportunity to ensure that you and your community or organization are aware of the following important Project information and updates.

As you may be aware, on May 17, 2016, Energy East filed a consolidated version of the Project Application with the National Energy Board (“NEB” or “Board”). We would like to take this opportunity to advise you that a French language translation of the Consolidated Application has been completed and is available at the following website: <http://www.oleoducenergieest.com/depot-reglementaire/>.

On June 16, 2016, the NEB determined that the Project Application is complete to proceed to assessment and a public hearing. A completeness determination is an initial threshold question, meaning that the Board is of the view that participants can now start engaging in a meaningful debate on the Project through the hearing process. Participants will be afforded opportunities to express their views and ask questions about the Project through the hearing process. Pursuant to subsections 52(4) and 52(7) of the *National Energy Board Act*, and Orders in Council P.C. 2016-240 and P.C. 2016-241, the time limit for the Board to issue its recommendations in respect of the Project Application to the Minister of Natural Resources is 21 months from the date of the completeness determination.

Finally, on June 22, 2016, the Board issued its Ruling on Participation, in which it identified Intervenors and Commenters who had been granted standing in respect of the Project hearing process. The lists are available for review on the [NEB Website](#). The NEB website also provides information about the Project, including information about the NEB’s regulatory process and Project updates. Further information about the NEB’s process generally is available by contacting the Process Advisory Team at: EnergyEast.ProcessHelp@neb-one.gc.ca or 1-800-899-1265.

Sincerely,

Energy East Stakeholder Relations

Chief Administrative
Officer/Clerk



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FAX: 613-735-2081
www.countyofrenfrew.on.ca

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July 19, 2016

Premier Kathleen Wynne
Legislative Building
Queen's Park
Toronto ON M7A 1A1

Re: Picton Terminals Expansion

Dear Premier Wynne:

At a session of the Council of the Corporation of the County of Renfrew on June 29, 2016 the following resolution was passed:

"Resolution No. DP-CC-16-06-44

WHEREAS the Eastern Ontario Wardens' Caucus (EOWC) has identified the investigation of the feasibility of constructing new or revitalized deep water port facilities in select locations in the region, as a priority in its 2014 Economic Development Strategy;

AND WHEREAS the 2013 Eastern Ontario Transportation Needs Analysis Report estimated that the building or revitalization of a deep water seaport in Eastern Ontario would result in a total of 5,470 additional jobs and GDP growth of 0.13% (\$785.1 million);

AND WHEREAS the same study estimated the cost of establishing a new port along the Seaway at over \$230 million;

AND WHEREAS ABNA Investments Ltd. (the Doornekamp family) has begun to revitalize Picton Terminals as a viable, intermodal, deep water port facility within the St. Lawrence Seaway for an estimated total investment of less than \$40 million;

AND WHEREAS the federal and provincial governments have committed considerable financial resources towards infrastructure and job creation in recent budget announcements;

AND WHEREAS vessels are twice as fuel efficient as rail and 10 times more fuel efficient than heavy trucking, which addresses issues of fuel costs due to road and rail congestion and reduces Ontario's greenhouse gas and carbon emissions by 300,000 metric tons per year;

NOW THEREFORE BE IT RESOLVED THAT the County of Renfrew strongly supports the revitalization of Picton Terminals given its significant potential to create jobs and boost the regional economy;

AND BE IT FURTHER RESOLVED THAT the County of Renfrew request that the Federal and Ontario governments prioritize and fund the initial request of \$10 million from ABNA Investments Ltd. for the acquisition of two LHM 280 Liebherr Mobile Port Cranes to allow the Port to accommodate the anticipated demand of upwards of 100 ships annually;

AND FURTHER BE IT RESOLVED THAT the County of Renfrew circulate this resolution to the Premier of Ontario, the Minister of Economic Development and Growth, the Minister of Infrastructure, MP Cheryl Gallant, MPP John Yakabuski and our local municipal councils requesting that they endorse and support this resolution and communicate their support to the Federal and Ontario governments."

Your favourable response to this matter is greatly appreciated.

Respectfully submitted,



W. James Hutton

Chief Administrative Officer/Clerk

jhutton@countyofrenfrew.on.ca

- c. MP Cheryl Gallant, Renfrew-Nipissing-Pembroke
- MPP John Yakabuski, Renfrew-Nipissing-Pembroke
- The Honourable Brad Duguid, Minister of Economic Development and Growth
- The Honourable Bob Chiarelli, Minister of Infrastructure
- County of Renfrew Municipalities

Melinda Reith



From: AMO Communications <communicate@amo.on.ca>
Sent: July 12, 2016 3:06 PM
To: hcmclerkmreith@gmail.com
Subject: AMO Members' Update - Infrastructure Canada - Phase 1 Infrastructure Funding Agreements

July 12, 2016

Infrastructure Canada - Phase 1 Infrastructure Funding Agreements Cross Country Status

This communication with members provides an update as we near the three-month mark since INFRA Canada issued details of Phase 1 funding for Public Transit and Clean Water and Waste Water. Discussions are underway in the remaining jurisdictions, including Ontario.

Recap of the Federal commitments based on April letter to the provinces and territories setting out agreement frameworks for:

- Federal Public Transit Fund – \$3.4 billion; allocation for Ontario is \$1.48 billion based on percentage share of national ridership; rehabilitation, optimization and modernization projects that improve transit systems.
- Federal Clean Water and Wastewater Fund - \$2 billion; allocation for Ontario is \$570 million; rehabilitation of water, wastewater and stormwater infrastructure, planning and design of future facilities and upgrades to existing systems.
- Both funding programs must be spent by March 31, 2018.

Canada has signed agreements with three provinces and one territory:

- June 16 – British Columbia – Transit
- June 20 - Yukon – Transit and Clean Water
- July 5 - Quebec – Transit and Clean Water
- July 8 - Newfoundland and Labrador – Transit and Clean Water.

Some observations of the already signed agreements:

- The Quebec agreement defines **project incrementality** as "federal funding under the Agreement that is added to the funding already planned by the Government of Quebec as part of its Infrastructure Plan, to allow Quebec to carry out more infrastructure projects or to accelerate those that it had already planned". This is helpful to Quebec, which like Ontario, has a significant multi-year municipal infrastructure funding program.
- Eligible project expenses are covered up to March 31, 2018, except the Yukon Clean Water Agreement which allows funding for an additional year, no doubt done to recognize the challenge of very short construction seasons.
- The federal Minister has the ability to accept projects that are three years in length and the federal budget allocated 25% of the funds in year three to accommodate this possibility.
- The agreements charge the provinces and territories with creating a list of projects for federal government review to ensure compliance with the agreements. Some agreements identify a list of initial municipal projects that meet the eligibility requirements and also provide a timeline for submitting additional project lists to the federal government so that all the funding is committed. (Unspent funding is to be transferred to the gas tax fund).
- No Provincial or Territorial Municipal Association is a signatory to the agreements, although some have been pre-consulted by their province.

Closer to home:

- We understand Federal-Ontario discussions are continuing.

- AMO has a meeting soon with Ontario's new Minister of Infrastructure, Hon. Bob Chiarelli to urge i) timely conclusion of the agreement so that municipal governments can submit eligible projects as soon as possible recognizing that projects must be completed by March 2018 and ii) early collaboration on Phase 2 design as input to the federal government.
- Municipal governments should be reviewing their asset management plans for projects that fit the eligibility criteria and that could be submitted to the Province for consideration.

AMO Contact: Craig Reid, Senior Advisor, E-mail: creid@amo.on.ca; Phone: 416.971.9856 ext. 334.

PLEASE NOTE: AMO Breaking News will be broadcast to the member municipality's council, administrator, and clerk. Recipients of the AMO broadcasts are free to redistribute the AMO broadcasts to other municipal staff as required. We have decided to not add other staff to these broadcast lists in order to ensure accuracy and efficiency in the management of our various broadcast lists.

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Melinda Reith

From: AMO Communications <communicate@amo.on.ca>
Sent: June 22, 2016 4:49 PM
To: hmcclerkmreith@gmail.com
Subject: AMO Policy Update - Waste Diversion Ontario (WDO) Announces 2016 Steward Obligation Decision for Blue Box Program Funding

June 22, 2016

Waste Diversion Ontario Announces 2016 Steward Obligation Decision for Blue Box Program Funding

Today, Waste Diversion Ontario (WDO) released a [statement](#) about the setting of the 2016 Steward Obligation for the 2014 Blue Box program year. The Steward Obligation determines the funding municipalities receive for providing Blue Box services on behalf of brand owners and producers of designated printed paper and packaging.

Over the last several years, the calculation of the annual Steward Obligation for the Blue Box program has been arduous. In 2014, AMO, City of Toronto and Stewardship Ontario (representative for obligated brand owners and producers) went to binding arbitration before retired Justice Robert Armstrong to resolve the 2014 Steward Obligation. In 2015, no agreement could be reached between the parties and mediation was also unsuccessful. Waste Diversion Ontario resolved to set the 2015 Steward Obligation using the Arbitrator's methodology on an interim basis while staff developed a new methodology for determining the Steward Obligation for calculation of the 2016 Steward Obligation.

On June 15, 2016, the WDO Board decided to proceed with setting of the Steward Obligation as follows:

- The 2015 Steward Obligation will not be adjusted retroactively. This was paid in accordance with the Arbitrator's recommended methodology of using 50% of reported, verified net costs from the WDO Datacall.
- The 2016 Steward Obligation was set at \$121,552,551. This amount is 4% less than the calculated Obligation using the Arbitrator's methodology of \$126,936,839.
- In arriving at this decision, the WDO Board deviated from the Arbitrator's methodology by:
 - reducing the net system costs by \$6.2M by accepting the outputs from the new cost containment model that WDO had commissioned.
 - deducting \$109,500 in costs to manage non-obligated pots and pans.
 - adding \$2.1M to the Obligation for Steward Cost Containment to represent cost increases stewards have had on the system due to their packaging and product choices.

We are pleased to see that the WDO Board did not adjust the 2015 Steward Obligation. Stewardship Ontario was seeking a considerable deduction to the 2015 Obligation. We also recognize and appreciate WDO Board's addition of \$2.1 million cash to reflect a steward contribution to the municipal Blue Box program which reflects some of the cost increases resulting from changes in the nature of packaging material as per Principle #5 of the Cost Containment Plan.

However, we are disappointed that the WDO Board did not uphold the calculation of the 2016 Steward Obligation as recommended by retired Justice Armstrong in the 2014 Arbitration. The Board's acceptance of the new cost containment model and the calculation of the deduction for non-obligated materials in light of the large data gaps in the analysis is concerning to the municipal sector. We will continue to consult with the City of Toronto, the Regional Public Works Commissioners of Ontario and the Municipal Waste Association, as well as brief the AMO Board of Directors, to determine if any actions are required to address this WDO Board decision at this time.

AMO Contact: Dave Gordon, Senior Advisor, Waste Diversion, E-mail: dgordon@amo.on.ca, 416.389.4160.

PLEASE NOTE: AMO Breaking News will be broadcast to the member municipality's council, administrator, and clerk. Recipients of the AMO broadcasts are free to redistribute the AMO broadcasts to other municipal staff as required. We have decided to not add other staff to these broadcast lists in order to ensure accuracy and efficiency in the management of our various broadcast lists.

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The Corporation of the City of Kenora Council Resolution

(10)

City of
KENORA

Resolution No. 11

Moved by _____

Seconded by _____

June 14, 2016

Whereas the province implemented a ban on door-to-door sales for electricity and natural gas contracts by passing the Strengthening Consumer Protection and Electricity System Oversight Act, 2015; and

Whereas Ontarians over the last twelve months continue to experience unsolicited, aggressive and misleading sales tactics at their door from companies seeking to sell home energy products, despite this provincial legislation; and

Whereas the door to door agents acting on behalf of these companies misrepresent their purpose and/or identity, often posing as utility inspectors and government agents needing to gain access to the homes of Ontarians; and

Whereas people across Ontario, and in particular vulnerable City of Kenora senior citizen residents, have been targeted by these door to door misrepresentations and misleading sales tactics;

Now Therefore Be It Resolved That the Council of the City of Kenora urges the Provincial Government to ban all door-to-door sales in the home services sector (more specifically the sale or lease of HVAC equipment, water heaters, water filtration systems and other related home energy products and services by door-to-door sales agents) as soon as possible; and further

That a copy of this resolution be sent to all municipalities in Ontario asking for support by passing a similar resolution and forwarding to their MPPs.

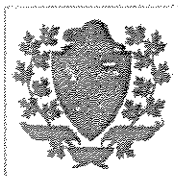
Defeated _____ Carried ✓

David Canfield

Mayor
or A/Mayor

Recorded Vote	AYE	NAY	Dec. of Interest	Absent
Councillor Goss				
Councillor McMillan				
Councillor Reynard				
Councillor Roussin				
Councillor Smith				
Councillor Wasacase				
Mayor Canfield				

DISTRIBUTION: _____



(11)

Resolution
Perth County Council - Regular Meeting
July 7, 2016

Moved by:

Councillor

Behrens

Seconded by:

Councillor

Wilhelm

WHEREAS, the Ontario Provincial Government recently released a five-year Climate Change Action Plan for 2016-2020 which includes a strategy for reducing greenhouse gases and moving to a low-carbon economy;

AND WHEREAS, the Ministry of Energy has identified the need for a balanced mix of clean energy sources, including natural gas, to meet the demand for electricity;

AND WHEREAS the Premier has acknowledged by her remarks at the 2015 OGRA/ROMA conference that "limited access to natural gas is acting as a barrier to growth in too many rural municipalities";

AND WHEREAS, the identified actions in the province's Climate Change Action Plan include a "cap" to limit emissions from natural gas distribution;

AND WHEREAS, Southwestern Ontario is one of Ontario and Canada's most productive agricultural regions;

AND WHEREAS, the production of affordable food from rural Ontario benefits all Ontarians;

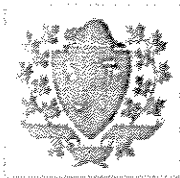
AND WHEREAS, access to reliable, affordable energy, including natural gas, is vital for the Ontario agri-food sector and rural communities;

AND WHEREAS, the availability of natural gas is recognized in Ontario as a key component to economic development growth and retention;

AND WHEREAS, municipal governments adopt policies to support the protection, preservation, enhancement and improvement of the natural environment;

NOW, THEREFORE, BE IT RESOLVED THAT the County of Perth requests:

1. THAT the Ontario government commit to consultations with rural Ontario municipalities, residents, and businesses regarding the design and implementation of the government's Climate Change Action Plan; and



Resolution
Perth County Council - Regular Meeting
July 7, 2016

2. THAT the Premier remain committed to a provincial government that puts a rural lens on its decision-making, and ensure the expansion of natural gas to rural municipalities within the Climate Change Action Plan; and
3. THAT the Ontario government outline in detail how it will financially assist rural Ontario municipalities, residents, and businesses in order to transition to meet provincial targets for reducing greenhouse gases;
4. AND THAT this resolution be provided to the Honourable Kathleen Wynne, Premier of Ontario, the Honourable Glen Murray, Minister of Environment and Climate Change, the Honourable Jeff Leal, Minister of Agriculture, Food and Rural Affairs, the Honourable Glenn Thibeault, Minister of Energy, Mr. Randy Pettapiece, MPP Perth-Wellington, the Association of Municipalities of Ontario, the Rural Ontario Municipalities Association, the Western Ontario Warden's Caucus and all Ontario municipalities.

I, JILLENE BELLCHAMBER-GLAZIER, CLERK
OF THE CORPORATION OF THE COUNTY
OF PERTH, HEREBY CERTIFY

THIS TO BE A TRUE COPY OF THE ORIGINAL

SIGNATURE

DATE

Jillene Bellchamber-Glazier *July 7, 2016*

CLERK'S DEPARTMENT

June 28, 2016

The Honourable Kathleen Wynne
Premier of Ontario
Legislative Bldg., Room 281
Queen's Park
Toronto, ON
M7A 1A1

Dear Honourable Premier:

Re: Mandatory Municipal Consent for Future Renewable Energy Projects

This is to confirm that on Monday, June 27, 2016 West Lincoln Township Council adopted the following resolution.

(a) ITEM P74-16

WHEREAS, the Independent Electrical System Operator has requested input on the RFP process used to award renewable energy contracts; and,

WHEREAS, the government indicated that new contracts would be directed to willing host communities, and

WHEREAS, three of the five contracts announced on March 10 did not have municipal support for the project; and,

WHEREAS, there is no differentiation in the Green Energy Act to allow for larger setbacks based on the size of the Turbines being allowed for each installation, and

WHEREAS, there has been great disregard for the Township of West Lincoln's Natural Heritage System and the Tree Inventory during the installation of the Transmission system of the current project

NOW THEREFORE, be it resolved that the Council of the Township of West Lincoln requests:

- That the Municipal Support Resolution become a mandatory requirement in the IESO process;
- That the rules be amended to require that the resolution related to this support must be considered in an open Council meeting held after the community meeting organized by the proponent;
- That full details of the project, including siting of project elements and site consideration reports, are required to be made available at the community meeting and to the Council before the resolution is considered; and,

THAT, this resolution be forwarded to the Premier, Leaders of the Official Oppositions; Ministers of the Ministry of the Environment, Infrastructure and

Energy, Rural Affairs and Agriculture and Food, Municipal Affairs; Region of Niagara; Niagara Peninsula Energy Inc.; local MP and MPP; the Renewable Energy Approval applicants in West Lincoln and to all municipalities in the Province of Ontario requesting their support.

By copy of this letter, I am advising the appropriate parties of the action taken by Council regarding Mandatory Municipal Consent for Future Renewable Energy Projects.

If you have any questions regarding the above, please do not hesitate to contact the undersigned.

Sincerely,



Carolyn Langley,
Clerk

cc: Patrick Brown, Leader of the Official Opposition, Progressive Conservative
Andrea Horwath, Leader-New Democratic Party
The Honourable Glen R. Murray, Minister of the Environment & Climate Change
The Honourable Bob Chiarelli, Minister of Infrastructure
The Honourable Jeff Leal, Minister of Agriculture, Food & Rural Affairs
The Honourable Glenn Thibeault, Minister of Energy
The Honourable Bill Mauro, Minister of Municipal Affairs
Ralph Walton, Office of the Regional Clerk, Niagara Region
Janie Palmer, Chair, Board of Directors, Niagara Peninsula Energy Inc.
Michael Weidemann, President FWRN-LP (NRWC)
Dean Allison, MP
Tim Hudak, MPP
IPC/HAF – Rankin Construction, John MacLellan, Operations Manager – Renewable Energy
Chris Carter, CAO – Township of West Lincoln
Brian Treble, Director of Planning and Building – Township of West Lincoln

Ministry of Municipal Affairs and Housing (MMAH) Updates
June 29, 2016

DISCLAIMER

This is an overview provided for convenience and may not be complete. It should not be relied on for legal or official purposes. For authoritative text, users may refer to the legislation at www.e-laws.gov.on.ca and other reference materials. As local facts and circumstances are variable, users may also wish to consider obtaining their own legal advice when particular legal issues or decisions arise.

1. New Cabinet and Deputy Minister Assignments

As June 13, 2016, Bill Mauro, MPP, Thunder Bay-Atikokan, has been appointed as the Minister of Municipal Affairs. Minister Mauro has served as Minister of Natural Resources and Forestry from 2014 until now. He served as Minister of Municipal Affairs and Housing from March to May 2014, and previously held Parliamentary Assistant posts in Municipal Affairs and Housing, Northern Development and Mines, Government Services, and Natural Resources. He has been a member of the provincial legislature since 2003 and previously served as member of City Council in Thunder Bay.

Christopher Stephen Ballard, MPP, Newmarket – Aurora, has been appointed as the Minister of Housing and Poverty Reduction Strategy. Minister Ballard has served as Parliamentary Assistant to the Minister of Government and Consumer services. He has been a member of the provincial legislature since 2014 and served as a member of town council in Aurora from 2010 to 2014.

Laurie LeBlanc has been appointed Deputy Minister of Housing and Deputy Minister of Municipal Affairs. Ms. Leblanc was named as Deputy Minister for Municipal Affairs and Housing in September 2013, having served as Deputy Minister of Aboriginal Affairs since March 2012. Deputy LeBlanc has more than 25 years of service in the OPS in a variety of policy, communications and program positions, including Assistance Deputy Minister Roles in the ministries of Training, Colleges and Universities and Community Safety and Correctional Services; as well as, Cabinet Office Communications where she provided communications leadership to 14 ministries in the justice, education and resource sectors. She also held positions of Director, Urban Affairs and Stakeholder Relations and Director, Communications with the Ministry of Municipal Affairs and Housing (MMAH).

2. Municipal Elections Modernization Act, 2016

On April 4th, the government introduced the proposed Municipal Elections Modernization Act, 2016 in the Legislature. The proposed amendments are a result of the review conducted following the 2014 municipal election, including province-wide consultation that ran from May to July 2015.

The Bill includes provisions that would support fair, modern elections by:

- providing municipalities with the option to use ranked ballots as an alternative to the current method starting in 2018
- providing a framework to regulate third party advertising
- updating campaign finance rules
- increasing accessibility of the election for candidates and voters
- shortening the campaign period

For more information and background on the Bill you may visit:

www.ontario.ca/municipalelections

On June 7, 2016, the bill was carried on division on third reading. The bill received Royal Assent on June 9, 2016.

For a copy of the proposed Municipal Elections Modernization Act, 2016 and to monitor its status in the legislative process, please visit the Legislative Assembly of Ontario website: www.ontla.on.ca/web/bills/bills_detail.do?locale=en&Intranet=&BillID=3873

Any elections or by-elections that are initiated from June 9 onward are subject to the new legislation. There are special provisions for by-elections that are currently in progress in Toronto and Whitby.

Plain language summaries of what is being proposed in the ranked ballot regulations have been posted on the Regulatory Registry. The links are:

By-law Authority and Consultation Requirement for Ranked Ballot Elections Under the Municipal Elections Act, 1996, By-law Authority and Consultation Requirement for Ranked Ballot Elections Under the Municipal Elections Act, 1996

<http://www.ontariocanada.com/registry/view.do?postingId=21905&language=en>

Vote Counting and Reporting Requirements for Ranked Ballot Elections under the Municipal Elections Act, 1996

<http://www.ontariocanada.com/registry/view.do?postingId=21906&language=en>

3. Submitting your 2015 FIR to the Ministry of Municipal Affairs and Housing

Due to a virus threat on the Ministry's email system, our IT department has blocked all excel files containing macros. Until further notice, you will not be able to attach your FIR returns to email.

You are still able to email us any questions through the email to: FIR.MAH@ontario.ca, but you will not be allowed to send any files that contain macros.

When you are ready to submit your 2015 FIR return to the Ministry, please email jim.simos@ontario.ca or FIR.MAH@ontario.ca and Mr. Simos will send you an email from the Province's Enterprise Attachment Transfer Service (EATS) system to invite you to setup your user account to transfer large files.

If you or your auditing firm have a file transfer system, you don't need to setup an EATS account.

We would like to remind you that the 2015 FIR deadline was May 31, 2016.

The Ministry of Economic Development, Employment and Infrastructure would also remind municipalities of the following:

The 2016 Budget committed to expanding the Ontario Community Infrastructure Fund from \$100-million to \$300-million per year by 2018-19, including \$200-million in formula-based funding.

The formula links funding, in part, to the value of your community's core infrastructure (roads, bridges, water and wastewater), as reported on Schedule 51 of the FIR. **In order for your community's latest infrastructure data to inform your updated formula-based allocation, you must submit your FIR by May 31.** The expanded Fund will launch in late spring, with more details to follow at that time.

Should you have any questions on the above, please don't hesitate to call Jim Simos at 416-585-7618.

4. Expanded Ontario Community Infrastructure Fund

- The Premier announced the expansion of the Ontario Community Infrastructure Fund (OCIF) on February 22nd, 2016.
- By 2018-19, OCIF will total \$300 million a year. \$200 million of this will be formula-based.
- Municipalities will also be able to accumulate formula-based funding for up to five years to address larger projects.
- Application-based funding will also increase from an intake of \$50M per year in 2016 up to \$100M by 2017-18.
- The application process will be improved to include more targeted eligibility, and a greater focus on the health and safety aspects of projects.

5. Changed Reporting Requirements

Two important changes have been made to municipal reporting requirements.

1. As of 2015, if you submit your tax rates through OPTA, providing MMAH with a copy of tax rate by-laws by September 30th is no longer required.
2. As a result of changes through Bill 73, municipalities that use development charges are no longer required to send the Ministry an annual reserve fund statement. The amended legislation still requires that a statement be provided to council, that the statement be made public, and that a copy be provided to the Minister upon request.

6. Infrastructure for Jobs and Prosperity Act, 2015

- The *Infrastructure for Jobs and Prosperity Act, 2015* was proclaimed into force on May 1, 2016.
- It includes a number of provisions to advance strategic, evidence-based long-term infrastructure planning and investment.
- As part of this, it includes an authority to develop regulations requiring standardized municipal asset management plans.
- In the coming months, the province will be consulting with municipalities on the development of these regulations.

7. Funding for Asset Management Tools

- Funding partnership with the Municipal Finance Officers' Association provides:
 - One on One AMP Expert Assistance
 - 20 small municipalities
 - Customized AMP Group Training
 - 75 small municipalities
 - Communities of Practice Resources
 - Self-Assessment Tool
- Projects are expected to be completed by mid-2017.

8. Growth Planning

The 2015 provincial budget contained the commitment for the province to “consider growth planning for Eastern Ontario”. The first step is to hear directly from municipal leaders about the challenges and the opportunities both locally and across the region.

Through an open competitive process, the ministry has retained the services of Meridian Planning, working in partnership with Steve Fournier.

Meridian will be interviewing the heads of council and the Chief Administrative Officers (CAOs) of the region's 24 upper- and single-tier municipalities, including the City of Ottawa, and will provide a summary of the interviews.

Lower-tier representatives can share their perspectives in advance with their upper-tier heads of council to ensure any local views are shared.

The summary is expected to be completed by the end of the summer, at which time the province will review the summary of the interviews and consider the appropriate next steps.

9. 2016 AMO Annual Conference

The Association of Municipalities of Ontario (AMO) President, Gary McNamara, is inviting you to join him at the Annual AMO Conference at Caesars Windsor from August

14 to 17, 2016. According to President McNamara, there will be a lot to discuss and a lot to learn under the theme "Bridging the Gap".

TO ALL AMO DELEGATES SEEKING TO MEET WITH A PROVINCIAL MINISTER OR PARLIAMENTARY ASSISTANT:

- To meet with a Minister or Parliamentary Assistant, please submit an online form. You can now submit one form to request delegation meetings with up to 4 ministries. To request delegation meetings with more than 4 ministries, please submit a new form.
- To obtain a Delegation Request Form, please follow this link:
<http://www.mah.gov.on.ca/Page14816.aspx>
- Please limit issues for discussion to a maximum of 3 per ministry.
- Include the name of a contact person who is knowledgeable about the issue(s) and available to respond to ministry inquiries within one business day. If staff will be on vacation, please be sure to provide an alternate contact.
- To make the most of the delegation time available (delegations usually run 15 minutes), please ask to discuss your issue **only** with the Minister or Parliamentary Assistant responsible for that issue.
- **Note:** Not all Ministers and Parliamentary Assistants will be accepting delegations.
- To expedite your request, please complete the online form. Please do not contact your MPP or individual Ministers' Offices to request a delegation.
- **The DEADLINE to submit requests is Wednesday, June 29, 2016.**

Municipalities will be contacted by the respective Ministries about their requests and, if applicable, the meeting time and location, approximately **one week** before the Conference.

Questions? Please Contact:

Roji Seevachandran, Municipal Programs & Education Branch
Ministry of Municipal Affairs and Housing
Telephone: 416-585-6850
Email: roji.seevachandran@ontario.ca

10. Ontario East Municipal Conference

Ontario East Municipal Conference (OEMC) is scheduled for September 14-16.

Please visit <http://www.oemc.ca> for more details.

11. Local Government Week

This year Local Government Week takes place October 16-22, 2016.

Local Government Week aims to increase youth and public awareness about the important role local government plays in our communities.

Visit our partner, the Association of Municipal Managers, Clerks and Treasurers of Ontario (AMCTO), for materials and more information about engaging young people in local government. AMCTO materials include activity ideas as well as a number of resources for teachers, school board trustees and municipalities for all grades and subject areas.

The week provides a range of opportunities, particularly for Grades 5 and 10, to educate students on the operation and importance of local civic institutions. Some examples of what communities and schools can do to celebrate local government:

- Debate a school board trustee on a school issue
- Hold a Mayor for a Day student essay contest
- Host a mock council
- Tour your Town Hall
- Organize a "Lunch and Learn" on local government services

While we celebrate Local Government Week from October 16-22 this year, we encourage schools and municipalities to participate in local government activities throughout the school year.

Link

- [AMCTO Local Government Resource Guide](#)

12. Guide to Municipal Accountability, Transparency and Confidentiality in Ontario

The Ministry of Municipal Affairs and Housing has published a new resource entitled: "A Guide to Municipal Accountability, Transparency and Confidentiality in Ontario"

It is available on the ministry's website here: www.mah.gov.on.ca/Page14919.aspx

13. Municipal Leading Practices in Eastern Ontario 2016-2017

For information purposes only, MSOE has compiled a small sample of municipal leading practices from the eastern Ontario region, which may be of interest to other municipalities. For the 2016-2017 timeframe, those leading practices include:

[County of Frontenac – Community Improvement Plan \(CIP\) Project](#)

CIPs are recognized as an important sustainability project under Section 3.1.8 of the County's Integrated Community Sustainability Plan (ICSP). The County views CIPs as joint ventures with lower-tier municipalities to develop a coordinated approach for increasing development, redevelopment, and rehabilitation opportunities in villages and hamlets. The County plays a key role in identifying potential sites for new CIPs and partnering with its lower-tier municipalities to prepare and fund those plans. As of 2010, the County has collaborated with all four area townships on various CIP projects.

Town of Mississippi Mills Long Term Financial Plan

Mississippi Mills has created a long term financial plan that provides direction to both council and staff on expenditures, long-term debt levels, reserve allocations and taxation requirements. The plan forecasts these needs (excluding those for water and sewer services) to the year 2030. The municipality also integrates the long-term financial plan with their budget, strategic plan and asset management plan. The long-term financial plan allows for quicker decision-making as it allowed the annual budget process to be much more streamlined.

Sustainable Peterborough Climate Change Action Plan (CCAP)

Sustainable Peterborough includes the City of Peterborough, County of Peterborough, all 8 lower-tier municipalities and two First Nations in the Greater Peterborough Area. The goal of the CCAP is to reduce local contributions to climate change and prepare the community for present and expected changes that will occur as a result of climate change. The overall objective of the CCAP is to reduce greenhouse gas (GHG) emissions, reduce the use of fossil fuels, lower energy consumption, and adapt to changing climate. The CCAP will identify goals, actions, and emission reduction targets that fit with and address the needs of each municipality and First Nation within the Greater Peterborough Area.

City of Brockville's Active Transportation Policies

The City of Brockville has been identified as a leader in Eastern Ontario as a small city with strong policies encouraging active transportation and transit-oriented development in its Official Plan. It is the only municipality in Eastern Ontario to identify a network of active transportation routes on its Official Plan schedules, and one of only a handful of small urban municipalities across the Province to do this.

From: AMO Communications <communicate@amo.on.ca>
Sent: June 14, 2016 4:01 PM
To: hcmclerkmreith@gmail.com
Subject: AMO Policy Update - Government to Consult on Expanding Medical Responses through Fire Services

June 14, 2016

Government to Consult on Expanding Medical Responses through Fire Services

We were told in recent meetings with the Minister of Health and Long-Term Care and the Premier that the government wanted to consult on "how and whether" a permissive voluntary approach that would enable municipal governments, if they chose, to allow full-time firefighters, who are also certified and employed as paramedics, to provide patient care as paramedics in tier response conditions. The Premier shared this yesterday with the OPFFA at its annual conference.

This is a different approach from the OPFFA's initial proposal of expanding the ability of any full-time firefighter to provide enhanced symptom relief after additional training. Fire services can currently administer epi pens, CPR, and defibrillation. The latest proposal raises a number of issues from an employer's perspective that demand careful, full review and consideration. We have been assured that the interest is to have a fully informed policy analysis. The Minister has promised AMO that it will receive any current provincial analysis that has already been worked up. The timing and consultation process has not been confirmed as yet.

Some of the initial areas of concern:

- **Labour related matters:** such as impact on collective bargaining as fire fighters and paramedics are represented by different associations/unions; wage parity matters; how to prevent interest arbitration from making decisions that would rest with the employer; do pension related impacts arise (NRA 65 and NRA 60); who has the disciplinary role/representation.
- **Capacity of the workforce:** how many full time firefighters are currently qualified, trained paramedics; what risks arise in a 24/7 fire services model; staying certified and training requirements; managing the 'culture' of fire and paramedics.
- **Public safety:** treatment of personal health information; patient care standards; communicable disease; certification; adherence to standards.
- **Liability and insurance implications.**
- **Base hospital physicians:** how is medical oversight provided to a fire fighter who is also wearing a paramedic services hat.
- **Governance:** land ambulance/paramedic services and fire services have different employers and governance accountability, which also means different budgeting along with revenue and expenditure requirements and other reporting requirements.
- Costs will be impacted by all of the above and likely by more factors and will add to fiscal pressures.

OPFFA cites a quicker response time than ambulance. However, fire service response doesn't start until the truck has left the station whereas ambulance response begins when the 911 call is actioned. Understanding what this really means for service and the expectation for better patient outcomes is important to this policy decision. The problem of dispatch and offload at hospital emergency rooms, and the constraints they place on ambulance services, have been well documented and action has been promised. However, the solutions are not proceeding quickly. Improvements to dispatch, triage tools, and emergency room transfers would have a positive impact and improve ambulance services without attracting the type of issues that the OPFFA proposal raises.

AMO will be working with experts in all the areas of concern as we look at the technical, practical, financial, and governing concerns. We will keep you informed as this provincial consultation is undertaken.

AMO Contact: Monika Turner, Director of Policy, E-mail: mturner@amo.on.ca, 416.971.9856 ext. 318.

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June 7, 2016

Attn: Municipal CAOs and Mayors

RE: New Report Available Related to Current Billable Calls for Service (CFS)

In follow-up to the 2016 initiatives letter dated June 1st, 2016, the Ontario Provincial Police (OPP) Municipal Policing Bureau has rolled out a new report called the Calls for Service (CFS) Billing Summary Report. Under the OPP billing model, the number of billable occurrences has an impact on the amount a municipality pays on the CFS portion of their annual billing statement.

Police officers perform a variety of duties and respond to many different types of situations. Only a portion of these duties, deemed to be reactive in nature, are included in the CFS portion of a municipality's annual billing statement.

The CFS Billing Summary Report captures current activity for billable occurrences grouped and weighted by their respective time standard in a manner similar to the annual statement. With the CFS Billing Summary Report, Detachment Commanders are able to view current activity, comparing it to the same period in the previous year to take a quick snapshot of "billable" CFS in the municipality.

This report is meant to be shared by detachment representatives with OPP-policed municipalities through their Police Services Boards (PSB), Community Policing Advisory Committees (CPAC) and/or municipal councils. It must be recognized that this is only one of several tools and/or reports available to understand policing activity in a municipality. On the back side of this memo you will find some *Frequently Asked Questions* about the CFS Billing Summary Report.

This report, combined with other tools and/or reports, can assist detachment commanders in identifying the types of calls that may be contributing to reactive CFS and impacting policing costs. The development of this report supports the OPP's commitment to provide clear and transparent information to municipalities about the delivery of OPP municipal policing services.

Yours truly,

M.M. (Marc) Bedard
Superintendent
Commander,
Municipal Policing Bureau

ald/

Frequently Asked Questions

Q. What is the difference between the CFS Billing Summary report and the Police Services Board report?

The PSB report consists of four components, one of which being crime data from Niche RMS. The crime report is similar to the CFS Billing summary but different. Billable occurrence reporting has unique characteristics unlike any of the OPP's other statistical methods including:

- Count of *reported* occurrences instead of *actual* occurrences (reported in the Police Services Board Crime report).
- Excludes occurrences reported through on-line reporting methods.
- Offences included in the billing categories vary from traditional reporting categories (originating from Statistics Canada) despite similar naming conventions.
- Does not include ALL occurrences municipal officers attend.
- Does not include occurrences in First Nations, provincial areas or unorganized territories.
- The PSB Report is managed and supported by Business Management Bureau. The CFS Billing Summary Report is managed and supported by Municipal Policing Bureau.

Q. Why are reported occurrences used instead of actual occurrences?

Reported occurrences are the sum of all actual and unfounded occurrences reported to police. Reported occurrences invoke police resources, whether the reported offence was actually committed or not. As police are still required to investigate 'unfounded' occurrences and still invoke a police response, they are counted for billing purposes.

Q. Where can I get this report from?

CFS Billing Summary reports can be requested from your Detachment Commander.

Q. Are calls for service in First Nation or provincial areas (Provincial parks, highways) included in the counts?

The CFS Billing Summary report counts only occurrences that occur in one of the 323 municipalities policed by the OPP. It does not include occurrences in provincial areas (including First Nation, unincorporated territories or provincial park areas) that OPP members are mandated to police. Location of the occurrence is determined by the occurrence address.

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Cunningham Swan
LAWYERS

CORRECTION

Please be advised that the "Save the Date" notice for the South East Ontario Municipal Law Seminar should read as follows:

Save the Date

The South East Ontario Municipal Law Seminar is celebrating its 5th anniversary in 2016.

~~Plan to join us on October 26 in Eganville~~ or October 27 in Kingston.

With two alternative venues and an expert panel of presenters, we hope that municipalities will be able send someone to this informative free event.

Invitations will be set out in September. If you want to reserve space, please send Karen James an e-mail at kjames@cswan.com.

If you have ideas for topics please send an email to Karen with the subject line "seminar topics".

Thank you