





#### Protecting Seniors and Vulnerable Ontarians

Government Mandating Sprinklers in Care Homes for Seniors, People with Disabilities May 9, 2013 9:45 a.m.

Ontario is the first province to make automatic sprinklers mandatory in care homes for seniors, homes for people with disabilities, and vulnerable Ontarians.

Mandatory sprinklers are part of amendments to the Fire Code and Building Code that will improve fire safety in these occupancies. Other improvements include:

- Self-closing doors
- Enhanced fire inspections and staff training
- · Annual validation of fire safety plans by local fire services

The amendments are based on recommendations made by the <u>Technical Advisory</u> Committee led by the Office of the Fire Marshal and public consultation.

Helping seniors stay safe is a part of Ontario's Action Plan for Seniors and supports the new Ontario government's efforts to ensure a just and fair society for all.

#### **QUOTES**

- "We are committed to moving forward with the implementation of fire safety measures, including sprinklers, to protect seniors and vulnerable Ontarians living in care homes and treatment facilities. These amendments to the Fire Code and Building Code will bring greater protection and security for these residents and peace of mind to their loved ones."
- Madeleine Meilleur

Minister of Community Safety and Correctional Services

- "This is an issue I have cared deeply about for years, and I am delighted our government is moving forward with the phase-in of mandatory sprinklers for all our retirement and Long Term Care homes. I would like to thank the Technical Advisory Committee, as well as the numerous members of the fire service who have been advocating for these changes, and for their ongoing dedication to making our province safer."
- Linda Jeffrey

Linda Jeffrey, Minister of Municipal Affairs and Housing

- "Seniors in our retirement homes need to feel safe and secure. They need to know that there are safeguards in place that protect them. By mandating fire sprinklers and enhancing fire safety measures, the provincial government is demonstrating its commitment to the well-being and security of Ontario's seniors living in retirement homes."
- Mario Sergio
   Minister Responsible for Seniors
- "Everyone has the right to feel safe from fire wherever they live, regardless of age, ability or special needs. Today's announcement mandates sprinklers under the Ontario Fire Code for the first time. Mandating sprinklers and other fire safety enhancements in our vulnerable occupancies is a significant milestone toward achieving this goal."
- Tadeusz (Ted) Wieclawek
   Fire Marshal of Ontario
- "The Ontario Association of Fire Chiefs (OAFC) applauds the government for implementing these important changes. These new requirements represent the single biggest improvement in public fire safety since the requirement for mandatory smoke alarms. The OAFC was pleased to work with Ontario, the Office of the Fire Marshal and our other industry partners on the development of the Technical Advisory Committee recommendations, which has been a top priority for the OAFC. These changes will improve both the safety of residents and the safety of the firefighters who respond to fires in these buildings."
- Deputy Fire Chief Matt Pegg president, Ontario Association of Fire Chiefs
- "Today's announcement is about celebrating the positive results of a collaborative process that put seniors first and recognized the need for a flexible and phased-in retrofit process for non-funded retirement homes in Ontario. As the provincial association representing more than 80 per cent of Ontario's retirement community sector, we believe that expanding important fire safety measures for all retirement homes is simply the right thing to do."
- Laurie Johnston

CEO, Ontario Retirement Communities Association

#### **QUICK FACTS**

 All licensed retirement homes and most private care facilities will have up to five years to install sprinklers. Some care and treatment facilities, including public long-term care homes, will have an 11 year phase-in period to coincide with redevelopment plans scheduled to be completed by 2025.  Since 1998, most newly built retirement homes in Ontario have been required to have sprinklers.

- The Retirement Home Act, 2010, requires that information about whether or not a retirement home has a fire sprinkler system be publicly available.
- More than 50,000 seniors live in about 700 retirement homes in Ontario.
- By 2017, Ontario will be home to more people over the age of 65 than children under age 15.

#### **LEARN MORE**

- Read the amendments to the <u>Fire Code</u> and <u>Building Code</u>
- Read more about fire prevention and the Office of the Ontario Fire Marshal
- Find out about the Retirement Homes Act, 2010

Craig MacBride Minister's Office 416-325-8282 Andrew Morrison Communications Branch 416-325-0432 Available Online Disponible en Français



**MEMORANDUM TO:** Aggregate Industry

FROM: Ministry of Natural Resources

**DATE:** May 1, 2013

**SUBJECT:** Pits and Quarries Online

The ministry is finalizing the development of a web-based application, known as Pits and Quarries Online, to facilitate access to information on pit and quarry operations that are authorized under the *Aggregate Resources Act*.

The web-based application is an interactive mapping tool (using Google Maps), that was developed to enhance information access and transparency. Pits and Quarries Online will allow members of the public to search for the location of aggregate operations, view site information, and create and export information into a table format.

Additional information, including frequently asked questions and a user guide, will be available online to assist those interested in learning more about the online application.

We anticipate launching Pits and Quarries Online in the near future, at which time it will be on the Ministry of Natural Resources website at the link provided below:

www.ontario.ca/aggregates

DECEIVED MAY 13 2013



May 8, 2013

Premier Kathleen Wynne Legislative Building Queen's Park Toronto, Ontario M7A 1A1



Dear Ms. Wynne:

## Re: Motion of "Not a Willing Host Community" for IWT Projects

Please be advised that the Council of the Municipality of North Middlesex has unanimously passed the attached motion that we are "Not a Willing Host" community for Industrial Wind Turbine Projects.

We are one of the many Ontario communities that have had no choice in the matter of whether we are willing and equipped to undertake having these mega projects invade and forever change the rural landscape of our community. Our municipality already has limited financial resources for maintaining our aging infrastructure and now we are being forced into straining these resources even further with having to hire solicitors, engineers and project co-ordinators, as small municipalities of our size do not have the human or economic resources to adequately deal with these highly technical projects in order to ensure our citizens are properly protected now and in the future. These projects are being forced onto communities with no regard on how this will impact these resources and more importantly the health and safety issues that are attributed to these IWT's.

We are forwarding our motion to all Ontario municipalities, local M.P.P., Monte McNaughton and local M.P., Bev Shipley, as well as Ontario Progressive Conservative Leader, Tim Hudak and Ontario NDP Leader, Andrea Howarth for their support and endorsement.

Sincerely,

Jackie-Fledeman

Clerk Encls.

229 Parkhill Main Street, PO Box 9 Parkhill, ON NOM 2K0
P: 519.294.6244 F: 519.294.0573

# MUNICIPALITY OF NORTH MIDDLESEX MOTION

**DATE: MAY 6, 2013** 

MOVED BY COUNCILLOR CORNELISSEN

SECONDED BY COUNCILLOR MCLINCHEY

WHEREAS the Premier of Ontario has recently conveyed the Governments desire to limit Industrial Wind Turbine (IWT) Projects to communities that are willing hosts;

AND WHEREAS Council for the Municipality of North Middlesex has received a clear message from its residents that they are not willing to host to IWTs in North Middlesex;

AND WHEREAS Council for the Municipality of North Middlesex applauds the position taken by the Premier and the Government;

AND WHEREAS Council represents all citizens within the Municipality, both those in favour of wind projects and those opposed. As a result, Council needs to maintain a fair and balanced viewpoint;

AND WHEREAS council is very concerned that the Green Energy Act has substantially changed the rules for municipalities with respect to wind farm developments by removing municipal control over development applications through the traditional zoning requirements under the planning act approvals for wind project developments are now controlled by the Ministry of Environment through the Renewable Energy Approval process, a legislative development that the council strongly opposes;

AND WHEREAS Section 41 of the Electricity Act requires that a municipality provide to wind project developers without charge access to and use of its road for both construction and maintenance of its turbines and electrical infrastructure, including transmission lines:

AND WHEREAS future jobs of Ontario are going to hinge on efficient energy costs, by subsidizing the cost of energy by these wind projects, we are limiting the future growth of Ontario:

THEREFORE based on the consistent position of Council for the Municipality of North Middlesex and the input received from the community regarding IWT's, the Province of Ontario and specifically the Ministry of Environment be now advised that the Municipality of North Middlesex is "NOT A WILLING HOST" for IWT's;

AND THAT this resolution be circulated to Premier Kathleen Wynne, as well as to the Minister of Environment, Minister of Energy, Minister of Rural Affairs and to all Ontario municipalities for their support and endorsement.

Nayor Shipway





# Peterborough

500 George Street North, Peterborough Ontario, K9H 3R9

The following resolution, adopted by City Council at its meeting held on April 8, 2013, is forwarded for your information. Thank you.

That Council approve the recommendations outlined in Report USDIR13-004 dated April 2, 2013 of the Director of Utility Services, as follows:

- a) That the presentation by Staff on the Emerald Ash Borer Management Plan be received for information;
- b) That the Emerald Ash Borer Management Plan Option 3 as described in Appendix A of Report USDIR13-004 be implemented including the conversion of the existing part-time (1 day per week) position of Urban Forest Specialist to a full-time 3-year contract position;
- c) That a 2013 Capital Project be created for the Emerald Ash Borer Management Plan in the amount of \$173,000.00 funded from the following transfers:
  - i) \$126,832.00 from the 2011 Urban Forest Management Capital Project;
  - ii) \$32,818.00 from the USD Reserve; and
  - iii) \$13,350.00 from the Tree Reserve; and
- d) That staff be requested to provide a status report on the Emerald Ash Borer Management Plan as input to the 2014 Budget discussions;

Committee at its meeting of April 2, 2013 made the following recommendation:

e) That this report be forwarded to the MP, Prime Minister, Premier, MPP, FCM and other municipalities through AMO with a letter requesting a province-wide strategy be established to deal with the management of the Emerald Ash Borer.

Council at its meeting of April 8, 2013 adopted the following:

f) That the Urban Forest Specialist include in his or her work plan a program for the active community involvement in the management of affected ash trees, as well as a program to educate private land owners in the treatment of their affected ash trees.

The City of Peterborough's Ash Emerald Borer Management Plan is available on their website at the following link:

http://www.peterborough.ca/Assets/City+Assets/Engineering/Documents/USDIR13-004+Emerald+Ash+Borer+Management+Plan.pdf



87 John Street South Aylmer ON N5H 2C3 Telephone: 519-773-5344 Fax: 519-773-5334

www.malahide.ca



#### RESOLUTION

Moved by: Mark Widner Seconded by: Mike Wolfe

No. 94-13

WHEREAS a recent Provincial Auditor General's report spelled out major concerns with the Drive Clean program;

AND WHEREAS vehicle emissions have declined significantly since the inception of Drive Clean in 1999 to the point that they are no longer among the major domestic contributors to smog in Ontario:

AND WHEREAS this is primarily the result of newer vehicles being inherently cleaner though design, such as better manufacturing standards for emission control equipment and federal requirements for cleaner fuel;

AND WHEREAS the Drive Clean program has outlived its original purpose and as such the Provincial Auditor General's recommendations concerning the Drive Clean program should be implemented as soon as possible:

AND WHEREAS the new Drive Clean regulations are causing undo frustration and expense to the taxpayers of Ontario:

AND WHEREAS the ratepayers of the Township of Malahide have asked that the Council push back on government imposed regulations that appear to have limited local benefit:

NOW THEREFORE, the Council of The Corporation of the Township of Malahide does hereby propose that the Drive Clean program be wound down recognizing that it was originally created to relieve rural and small town Ontario where vehicle concentration is low and to keep the testing only in areas of high concentration, essentially making rural/small town Ontario exempt from Drive Clean;

AND THAT this resolution be forwarded with a request for action to: the Ontario Ministry of Transportation, the Ontario Ministry of the Environment, Jeff Yurek, Elgin-Middlesex-London MPP, Association of Municipalities of Ontario (AMO), Rural Ontario Municipal Association (ROMA), and the County of Elgin municipalities.

#### Carried.

DISCLAIMER: This material is provided under contract as a paid service by the originating organization and does not necessarily reflect the view or positions of the Association of Municipalities of Ontario (AMO), its subsidiary companies, officers, directors or agents.



Ministry of Natural Resources Species At Risk Branch P.O. Box 7000, 300 Water Street Peterborough ON K9J 8M5

April23, 2013

Mr. Bob Fowler Ontario Property and Environmental Rights Alliance Unit A 135 Church Street, North Mount Forest, Ontario, NOG 1R0

Dear Mr. Fowler:

Thank you for your recent letter which requested additional information related to the implementation of the Endangered Species Act. I am pleased to provide the following:

- 1. The number of species at risk in the Natural Heritage Information Centre (NHIC) database is 241. This number reflects an increase over the number we previously provided to you (—204) and represents the number the NHIC actually tracks. They are classified as follows:
- 99 endangered species
- 56 threatened species
- 45 special concern species
- 15 extirpated species
- 8 extinct species
- 15 data deficient species (on the Species at Risk Ontario list, but not enough information to determine status)
- 2. The area of element occurrences for species at risk on private land including endangered, threatened and special concern species is approximately 73,839 square kilometres. The area of occurrences on private land for data deficient species is approximately 29 square kilometres. The total area of species at risk occurrences on private land is 73,868 square kilometres.

These estimated areas may be over-estimates, since many of the occurrences overlap private and public land, and some cover large areas because of uncertainty of just where the species was observed, but the species only occupies a small percentage of the area.

The estimates include historic records of species at risk occurrences and the estimated area of species at risk occurrences on private land. An occurrence is generally considered historic if the species hasn't been seen at that location for more than 20 years.

An element occurrence is an area of land and/or water on or in which a species is or was present. It is an area important to the conservation of the species. Each element occurrence is made up of one or more observations. Breeding colonies, breeding ponds, denning sites and hibernacula are general examples of different types of animal element occurrences. For a plant species, an element occurrence may be the area containing a patch of that species. The boundaries of an element occurrence represent the area where a species is known to occur. They do not necessarily represent the habitat of the species.

- 3. When the Endangered Species Act (ESA) stakeholder panel was appointed, the aim was to ensure a broad representation of MNR stakeholders. The Ivey Foundation was invited to participate because it was able to bring an environmental perspective to the table.
- 4. The ESA panel was appointed by the previous Minister of Natural Resources, with the mandate to:
- Recommend approaches to focus limited resources on requirements and activities that will have the greatest positive impact on species at risk protection and recovery;
- Identify and advise on potential opportunities to streamline the implementation of the ESA and transition to full habitat protection in 2013 (including the consideration of risk to the species).

The panel met on November 20th and November 3o 2012 and January 7th 8th and 16th 2013.

Planning Solutions Inc. was paid \$6,000, (plus HST) for facilitating these sessions.

Thank you again for writing and for your interest in species at risk. Sincerely,

Marc Rondeau

Director, Species at Risk Branch

Ontario Ministry of Natural Resources

#### Melinda Reith - Head, Clara, Maria

From: "R. Fowler" <opera@bmts.com>

**Date:** May-19-13 10:54 AM

To: "Bob Fowler" < opera@bmts.com>
Attach: 513 SARA Letter from MNR.doc

Subject: Government Designated Privately Owned Land in Ontario

#### ONTARIO PROPERTY AND ENVIRONMENTAL RIGHTS ALLIANCE

Unit A, 135 Church Street, North, Mount Forest, Ontario, N0G 1R0

Phone: 519-323-2308 / Fax: 519-323-0289 / E-Mail: opera@bmts.com / Web Page: www.bmts.com/~opera/

Based on information summarized from the attached Ministry of Natural Resources letter, it would appear municipal Official Plans in Ontario "shall have regard for" allegedly endangered wildlife within specified dimensions of the provincial Species at Risk Act as follows:

1. A total of 445 species are currently said to be at risk in Ontario, a number likely to expand based on a steady stream of

field sightings, solicited or unsolicited, filed from time to time with MNR.

- 2. Total area of **private** land on which species at risk are claimed to reside is currently 73,868 square kilometers, about 18.25 million acres or 8.25% of Ontario's total land mass (894,639 square kilometers reported in Internet posting).
- 3. The environmental perspective the Ivey Foundation delivered to the 2012 Stakeholder Panel would project the views of 5 lobbyists who together initiated the ESA, a bias that ignores concerns of unrepresented municipalities and private citizens.
- 4. The Stakeholder Panel (now disbanded) focused on ESA effective implementation and administrative vigilance but its legislated enforcement and extensive non-compliance penalties were evidently not addressed.

The four Panel sessions were facilitated by Planning Solutions at taxpayer cost of \$6000.00 plus HST but it's not clear how frequently that for-profit service provider is awarded other Queen's Park consulting contracts nor is a previous employee relationship between one of its executives and MNR acknowledged.

ESA 2007 imposes extensive obligations on municipal authorities and their taxpayer-constituents who own land located in 8.25% of Ontario's land mass. Different but equally invasive land use rules are dictated in other provincial statutes such as Conservation, Greenbelt (1.8 million acres), Source Water Protection and Places to Grow Acts. How many square kilometers of private property are sterilized by each of these enactments and how many are duplicated under Ontario's Species at Risk Act is not disclosed. Meanwhile, interpretation and enforcement of this layered labyrinth of cross-indexed regulation is perceived to largely rely on provincial whim or impulse.

Clearly, use and market value of vast expanses of privately owned land in Ontario are today unilaterally defined by one or more provincial statutes. Whether ballooning provincial debt and dislocated municipal property tax income relate to this massive redistribution of wealth is an open question.

This Information Bulletin, a voluntary public service initiative of the Ontario Property & Environmental Rights Alliance, has been forwarded to over 450 municipalities across Ontario.

"Seeking government transparency and accountability"



Ministry of Northern Development and Mines

Mineral Development and Lands Branch

933 Ramsey Lake Road, 86 Sudbury ON P3E 685 Tel.: (705) 670-5784 Fax: (705) 670-5803

Toll Free: 1-888-415-9845, Ext 5784

Ministère du Développement du Nord et des Mines

Oirection de l'exploitation des minéraux et de la gestion des terrains miniers

933, chemin du lac Ramsey, étage 66 Sudbury ON P3E 685

Tél.: (705) 670-5784 Téléc.: (705) 670-5803

Sans frais: 1-888-415-9845, poste 5784



File Number: 807

May 14, 2013

Don Baxter, President Northern Graphite Corporation Unit 201, 290 Picton Avenue Ottawa ON K1Z 8P9

Dear Mr. Baxter:

Re: Bissett Creek Mine Closure Plan Amendment, October 26, 2012
United Township of Head Clara Maria, Renfrew County

Please be advised that the Bissett Creek Mine Closure Plan Amendment, October 26, 2012, received on November 1, 2012 did not address all of the prescribed requirements for a certified closure plan, despite the attached attempts to have these matters resolved. The following comments indicate where the Closure Plan is deficient:

- Humidity cell testing of waste rock was not planned or completed, therefore does not adequately address concerns related to the potential for metal leaching per O. Reg 240/00 subsection 57(2), using per Mining Act, subsection 176 2.4 b) and "Prediction Manual for Drainage Chemistry from Sulphidic Geologic Materials, MEND Report 1.20.1, December 2009" (MEND 2009) by William A. Price.
- Where materials have the potential for ML or ARD, a management plan shall be developed to ensure these materials do not adversely affect the environment, with appropriate financial assurance, per O. Reg. 240/00, S. 59.
- Financial assurance (FA) is required for all reclamation activities including progressive rehabilitation activities conducted during the life of the mine. FA has not been provided for all reclamation activities presented in Table 12.1.

In a telephone call by Stephen DeVos, Manager, Mineral Exploration and Development, he indicated that I am considering returning the closure plan until the deficiencies are addressed. In order to further inform my decision and ensure a full and common understanding of the deficiencies I agree that we should meet to discuss further. Tim Ruthenberg will be in touch with you to arrange a mutually acceptable date. The outcome of this meeting will further inform my decision.

If you have any questions or concerns, please contact Tim Ruthenberg at 1(888)415-9845, extension 3002.

Sincerely,

Gordon MacKay

Director of Mine Rehabilitation

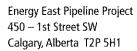
#### Enclosure

C: Gregory Bowes, Northern Graphite Corporation
Janet Stavinga, Algonquins of Ontario Consultation Office
Rick Watchorn, MNR, Pembroke
Robert Barclay, MOL, Sudbury
Brad Eckert, MOE, Ottawa
Melinda Reith, United Township of Head Clara Maria
David Laverdière, Environment Canada
Stuart Niven, Prescott Department of Fisheries and Oceans
Tim Ruthenberg, MNDM, Sudbury
Ed Solonyka, MNDM, Sudbury

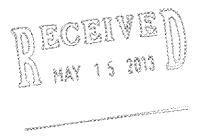
# Bissett Creek Mine Closure Plan Amendment Significant Communications between Northern Graphite and MNDM

11.	Closure plan amendment received	November 1, 2012
12.	MNDM comments provided	January 9, 2013
3.	Knight Piésold response to comments	February 1, 2013
4.	MNDM Summary of required permits and summary of outstanding requirements for the closure plan e-mailed to Don Baxter	March 25, 2013
5.	Knight Plésold provides final response to outstanding requirements.	April 6, 2013





Tel: 1.855.895.8750



April 25, 2013

#### Dear Landowner,

Recently we announced the commencement of an open season for the Energy East Pipeline Project, which would transport crude oil from Western Canada to Eastern Canadian markets. The natural gas pipeline that we are proposing to convert into oil service is located on your property and we wanted to ensure that you received a copy of this release as well as a timeline of our public engagement program.

The open season will determine the commercial viability of the project and began on April 15, 2013 and will close on June 17, 2013. During this time TransCanada will commence Stakeholder and Aboriginal engagement and field work as part of the initial design and planning work for the project.

#### Stakeholder & Landowner Engagement

TransCanada's Stakeholder Relations team will continue to provide information about the project as it becomes available. We are currently in the process of sharing information with stakeholders and landowners who may be interested or potentially affected by the proposed project.

We are committed to an open, respectful and transparent engagement process so that stakeholders are informed, actively engaged, and understand how the proposed project may affect them as well as understand potential benefits. TransCanada is equally interested in hearing your interests and comments.

During open season, TransCanada will maintain communication with you to understand your interests, to share additional information about the proposed project, and to discuss your engagement needs which may include information sharing processes and opportunities for community participation. In the coming weeks, we will be sending you an information package that will provide further details about the proposed project, our company and the regulatory process this project would follow.

In the interim, if you have any questions or would like additional information about TransCanada, please visit our website at www.transcanada.com. If you have any immediate questions please contact us at energyeast@transcanada.com or by telephone at 1.855.895.8750 (toll-free). We look forward to working with you and value your input.

Respectfully,

Jeff Burke

Manager, Land - Energy East Pipeline

## **News**Release



## TransCanada Launches Binding Open Season for Eastern Oil Pipeline

CALGARY, Alberta – **April 2, 2013** – TransCanada Corporation (TSX, NYSE: TRP) (TransCanada) announced today that it will hold a binding open season to obtain firm commitments from interested parties for a pipeline to transport crude oil from Western Canada to Eastern Canadian markets.

The Energy East Pipeline project involves converting natural gas pipeline capacity in approximately 3,000 kilometres of TransCanada's existing Canadian Mainline to crude oil service and constructing up to approximately 1,400 kilometres of new pipeline. Subject to the results of the open season, the project will have the capacity to transport as much as 850,000 barrels of crude oil per day, greatly enhancing producer access to markets in Eastern Canada. In 2012, Canada imported more than 600,000 barrels per day to supply its Eastern refineries. The Energy East Pipeline could eliminate Canada's reliance on higher priced crude oil currently being imported.

The open season follows a successful expression of interest phase and subsequent discussions with prospective shippers. Following the completion of the open season, if it is successful, TransCanada intends to proceed with the necessary regulatory applications for approvals to construct and operate the required facilities, with a potential in-service date in late-2017. TransCanada is beginning Aboriginal and stakeholder engagement and field work as part of the initial design and planning work for the project.

The open season will begin on April 15, 2013 and will close on June 17, 2013. Interested parties may submit binding bids for transportation capacity of crude oil from western receipt points to delivery points in the Montreal and Québec City, Que. and Saint John, N.B. areas. Shipper information regarding the open season is available by contacting Louis Fenyvesi at 403.920.6037 or Oliver Youzwishen at 403.920.8094, or by emailing oil pipelines@transcanada.com.

With more than 60 years' experience, TransCanada is a <u>leader</u> in the <u>responsible development</u> and reliable operation of North American energy infrastructure including natural gas and oil pipelines, power generation and gas storage facilities. TransCanada operates a network of natural gas pipelines that extends more than 68,500 kilometres (42,500 miles), tapping into virtually all major gas supply basins in North America. TransCanada is one of the continent's largest providers of gas storage and related services with more than 400 billion cubic feet of storage capacity. A growing independent power producer, TransCanada owns or has interests in over 11,800 megawatts of power generation in Canada and the United States. TransCanada is developing one of North America's largest oil delivery systems. TransCanada's common shares trade on the Toronto and New York stock exchanges under the symbol TRP. For more information visit: <a href="https://www.transcanada.com">www.transcanada.com</a> or check us out on Twitter @TransCanada or <a href="https://blog.transcanada.com">https://blog.transcanada.com</a>.

FORWARD LOOKING INFORMATION This publication contains certain information that is forward-looking and is subject to important risks and uncertainties (such statements are usually accompanied by words such as "anticipate", "expect", "would", "will" or other similar words). Forward-looking statements in this document are intended to provide TransCanada security holders and potential investors with information regarding TransCanada and its subsidiaries, including management's assessment of TransCanada's and its subsidiaries' future financial and operation plans and outlook. All forward-looking statements reflect TransCanada's beliefs and assumptions based on information available at the time the statements were made. Readers are cautioned not to place undue reliance on this forward-looking information. TransCanada undertakes no obligation to update or revise any

#### Melinda Reith - Head, Clara, Maria

From: "AED Program Mailbox" <aedprogram@hsf.on.ca>

Date: May-13-13 3:42 PM To: <a href="mailto:dwpshcm@xplomet.com">twpshcm@xplomet.com</a>

Attach: image001.jpg; image003.jpg; image005.jpg

Subject: Ontario Defibrillator Access Initiative - Second Call for Proposals

### **Ontario Defibrillator Access Initiative - Second Call for Proposals**

May 13<sup>th</sup>, 2013

Dear Reeve Stewart,

Welcome to the Ontario Defibrillator Access Initiative.

On behalf of the Government of Ontario and the Heart and Stroke Foundation of Ontario, we are writing to inform you that the second round of the Ontario Defibrillator Access Initiative (ODAI) is now open. This initiative will enable publicly funded sport and recreation facilities, schools with high sport and recreation use and Elderly Person Centres across Ontario to receive Automated External Defibrillators (AEDs) and associated CPR /AED training.

In 2011, the Government of Ontario announced its commitment to saving lives with AEDs by increasing access to these life-saving devices in publicly-funded and approved locations across Ontario. The Heart and Stroke Foundation of Ontario is leading this unprecedented initiative, representing the largest application process for AED funding in the province's history. The ODAI will help to improve the heart safety of communities across Ontario with a targeted placement of 2,500 AEDs and the certification of 25,000 people in how to use them.

To complete an ODAI Application for your facility, follow these steps:

- 1. Go to <a href="http://aedprogram.heartandstroke.ca">http://aedprogram.heartandstroke.ca</a> and fill out an Applicant Profile
- Check your email, and follow the link to the ODAI Application website (Please note that this email may have been sent to your SPAM folder)
- 3. Complete an application for your site(s) before the Friday, June 14<sup>th</sup> 2013, 12:00PM deadline

A background document on the Initiative with frequently asked questions and a step-by-step guide through the application process can be found here:

#### ODAI TOOLKIT

#### **ODAI APPLICATION GUIDE**

Should you have any questions or require further information, please contact us at <a href="mailto:aedprogram@hsf.on.ca">aedprogram@hsf.on.ca</a>

Thank you for your interest in the ODAI. Come be part of an initiative that has already placed more than 1700 AEDs and trained over 15,000 participants in CPR and AED, important milestones in making our communities heart safe.

Sincerely,

Andrew Lotto
Manager, Resuscitation
Heart and Stroke Foundation of Ontario

CC: Melinda Reith



Initiative d'accès à la défibrillation de l'Ontario : Deuxième appel pour propositions

Bonjour Reeve Stewart,

Bienvenue à l'initiative d'accès à la défibrillation de l'Ontario.

Au nom du gouvernement de l'Ontario et de la Fondation des maladies du cœur et de l'AVC de l'Ontario, nous vous informons par la présente que la deuxième vague de l'initiative intitulée Ontario Defibrillator Access Initiative (ODAI) est ouverte. L'initiative permet aux installations sportives et récréatives financées par les deniers publics, les écoles faisant un usage intensif de leurs installations sportives et récréatives et les centres pour personnes âgées partout en Ontario de recevoir des défibrillateurs externes automatisés et la formation connexe en RCR-DEA.

En 2011, le gouvernement de l'Ontario a annoncé sa volonté de sauver des vies grâce à des DEA en augmentant